				197101			
STATE OI	F SOUTH CAROLINA)	RFF	BEFORE THE			
(Caption of Case)			PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA				
)	cov	ER SHEET			
)))))	DOCKET NUMBER: 2006	<u>6 _ 227 _ G</u>			
(Please type o		1.Coo	SC Bar Number:				
Submitted	by: Piedmont Natura	1 Gas	•	-731-4560			
Address:	PO Box 33068			-364-1395			
	Charlotte, NC 28233		Other:				
			Email: jenny.furr@pie	edmontng.com			
	y law. This form is required		nor supplements the filing an	d service of pleadings or other papers for the purpose of docketing and must			
⊠ Other:	Quarterly Financial R	Report	editiously E OF ACTION (Check	all that apply)			
		Affidavit					
☐ Electric ☐ Electric / C	- Conc	Agreement	Letter Memorandum	Request Request for Certification			
	Telecommunications	Answer	Motion	Request for Investigation			
Electric/V		Appellate Review	Objection	Resale Agreement			
	Vater/Telecom.	Application	Petition	Resale Amendment			
	Water/Sewer	Brief	Petition for Reconsiderat				
☐ Gas		Certificate	Petition for Rulemaking	Response			
Railroad		Comments	Petition for Rule to Show C				
Sewer		Complaint	Petition to Intervene	Return to Petition			
☐ Telecomr	nunications	Consent Order	Petition to Intervene Out of	Time Stipulation			
Transport	tation	Discovery	Prefiled Testimony	Subpoena			
☐ Water		Exhibit	Promotion	Tariff			
☐ Water/Se	wer	Expedited Consideration	Proposed Order	Other:			
Administ	rative Matter	Interconnection Agreement	Protest				
Other:		Interconnection Amendment	Publisher's Affidavit				
_		Late-Filed Exhibit	Report				
		Print Form	Reset Form				



January 29, 2009

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer 11649 Columbia, South Carolina 29211

Re: Docket No. 2006-227-G

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended December 31, 2008. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

	Total Company		olina Operations Only	
	12 Months Ended	Quarter Ended	Twelve Months Ended	
Company: Piedmont Natural Gas Company, Inc.	December 31, 2008	December 31, 2008	December 31, 2008	
1 Operating Revenues:				
2 Residential	\$859,238,270	\$40,621,886	\$116,946,056	
3 Commercial	515,669,029	21,503,307	68,774,868	
4 Industrial	141,295,512	7,074,910	28,943,214	
5 Power generation - sales	8,333,786	77,146	2,893,495	
6 Sales to public authorities	1,135,573	195,227	816,287	
7 Sales for resale	514,024	0	0	
8 0. Total calos of gas	1,526,186,194	69,472,476	218,373,920	
9 Total sales of gas	54,140,307	486,213	1,618,751	
10 Secondary market sales	· · · ·	2,516,683	9,594,600	
11 Gas transportation for others	62,101,629	2,310,003	0,554,500	
12 Transportation for resale	11,681,310	0	0	
13 Power generation - transportation	16,971,853	-	<u>-</u>	
14 Other operating revenues	9,844,558	225,846	1,023,194	
15 16 Total gas operating revenues	1,680,925,851	72,701,218	230,610,465	
17	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
18 Operating Expenses:		50.000.000	450 447 000	
19 Purchased gas	1,136,440,912	50,883,932	153,447,966	
20 Maintenance	34,233,623	1,105,128	4,463,759	
21 Other operating expenses (except taxes)	177,358,526	6,159,118	23,790,085	
22 23 Total operating expenses	1,348,033,061	58,148,178	181,701,810	
24	1,040,000,001			
25 Depreciation and amortization	94,075,766_	2,971,169	11,761,545	
26				
27 Total expenses and depreciation	1,442,108,827	61,119,347	193,463,355	
28				
29 Operating Taxes:	49 062 909	2,459,648	7,146,824	
30 *Federal income taxes	48,063,898	2,439,040	7,140,024	
31 Federal income taxes - deferred				
32 Investment tax credit normalization	(251 252)	(12,457)	(54,531)	
33 Amortization of investment tax credits 34	(351,352)	(12,437)	(34,331)	
35 Total federal taxes - operating	47,712,546	2,447,191	7,092,293	
36			4 505 000	
37 State income taxes	10,176,854	514,147	1,525,082	
38 State income taxes - deferred				
39				
40 Total state taxes - operating	10,176,854	514,147	1,525,082	
41	33,025,708	1,737,728	6,412,351	
42 Other operating taxes 43	33,023,708	1,131,120	0,412,551	
44 Total operating taxes	90,915,108	4,699,066	15,029,726	
45				
46 Total operating expenses, depreciation, and taxes	1,533,023,935	65,818,413	208,493,081	
47 48 Net Operating Income	\$147,901,916	\$6,882,805	\$22,117,384	
49	<u> </u>	40,000,000		
	The state of the s	t fierrae abarra		

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by Date: 1, 2916 Phone No. (70

Quarter Ended: Month of December Year 2008

Company: Piedmont Natural Gas Company, Inc.		Total Company 12 Months Ended December 31, 2008			South Carolina Quarter Ended December 31, 2008	Operations Only Twelve Months Ended December 31, 2008
1 Other Income:						
2 Interest charged to construction		\$3,764,065			\$32,517	\$157,923
Dividends and other interest income Miscellaneous income		Not Applicable			Not Applicable	Not Appicable
5	,	Not Applicable			Not Applicable	Not Appicable
6 Total other income		3,764,065			32,517	157,923
8 Other Income Deductions:						
Miscellaneous income deductions		Not Applicable			Not Applicable	Not Applicable
10 Taxes applicable to other income		1,480,940			12,818	Not Applicable 62,133
11	•	1,100,010		•	12,010	02,133
12 Total other income deductions13		1,480,940		,	12,818	62,133
14 Interest Charges:						
15 Interest on long-term debt		55,439,542			1,755,695	7,182,225
16 Amortization of debt discount and expense		793,318			26,577	102,702
17 Amortization of premium on debt - (cr)						
18 Interest on advances from affiliated companies		_				
19 Other interest expense 20		5,610,405			152,708	330,724
21 Total interest expense 22	-	61,843,265			1,934,980	7,615,651
23 Net Income *		\$88,341,776			\$4,967,524	\$14,597,523
26 27 28 * Excludes non-utility and other income. 29 30						
31 Statistical Data - SC Operations 32				******************		
33 34	Operating F	N	5	0.11		
35	Quarter Ended	12 Months Ended	Ot of Gas Quarter Ended	12 Months Ended	Number of C 12 Months Average	
36 Sales Classification:	goarter Ended	TE WORKIS LINGGO	Quarter Linded	12 Months Ended	12 Months Average	End of Period
37 Residential	\$40,621,886	\$116,946,056	2,596,064	7,117,942	114,739	115,780
38 Commercial	21,503,307	68,774,868	1,510,458	4,609,513	13,680	13,771
39 Industrial - Firm (1) 40 Industrial - Interruptible	7,074,910	28,943,214	601,324	2,306,282	410	406
41 Power generation - sales	77,146	2,893,495	6.338	239,698	1	1
42 Sales to public authorities	195,227	816,287	12,885	51,450	1,202	1,176
43 Sales for resale	0	0	0	0	0	0
44 45 Total sales of gas *	400 470 470	**********				
46	\$ <u>69,472,476</u>	\$ <u>218,373,920</u>	4,727,069	14,324,885	130,032	131,134
47						
48 Gas transported for others 49 Gas transported for power generation	2,516,683	9,594,600	2,067,791	8,701,125	103	103
42 CAS HARSHORED INFORMER DEPOSITION	0	0	0	1,996	1	1
,				^		
50 Gas transported for resale 51 Average Rate in Cents/Dt Purchased 52	0 Quarter End	0 \$7.15	0	0 12-Month End	0 \$9.12	0

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	12	Fotal Company 2 Months Ended cember 31, 2008	South Carolina Quarter Ended December 31, 2008	Operations Only Twelve Months Ended December 31, 2008
TAX CALCULATION FOR AFUDC State Taxes 7 months @ 6.6 - 5 months @ 6.8 Fed Taxes	0.068 0.35	\$3,764,065 \$251,565 \$1,229,375	\$32,517 \$2,211 \$10,607	\$157,923 \$10,555 \$51,579
		\$1,480,940	\$12,818	\$62,133

Quarter Ended: Month of December Year 2008

	1	December 31,2008
	Total	South
	<u>Company</u>	<u>Carolina</u>
1 2 ASSETS		
3		·
4 Construction work in progress (CWIP) \$68,948,965		
5 Gross plant in service (excluding CWIP)	\$3,004,945,626	\$375,017,214
6 Less: Reserve for depreciation	<u>829,395,735</u>	<u>103,508,588</u>
7 8 Net Plant in service	2 175 540 901	271 509 626
9 Add: Material and supplies	2,175,549,891 <u>262,932,391</u>	271,508,626 32,813,962
10	202,002,001	02,010,002
11 Net plant in service and material and supplies	2,438,482,282	304,322,588
12 Other assets (include CWIP)	707,363,346	<u>88,278,946</u>
13	**********	
14 Total assets	\$3,145,845,628	\$392,601,534
15 16		
17		
18		
19 CAPITALIZATION AND LIABILITIES		
20		
21 Preferred and/or Preference stock 22		
23 Common Stock	\$474,935,433	\$59,271,942
24 Premium on common stock	Ψ414,300,400	\$35,271,542
25 Other capital - paid-in capital	818,459	102,144
26 Earned surplus reserved		
27 Unappropriated earned surplus	439,660,478	<u>54,869,628</u>
28 29 Total common stockholders' equity	045 444 270	444.040.744
29 Total common stockholders' equity 30	915,414,370	<u>114,243,714</u>
31 Long-term debt (funded)	823,867,000	102,818,602
32 Other long- term debt		
33		
34 Total Long-term debt	823,867,000	<u>102,818,602</u>
35 36 Total capital structure	1,739,281,370	217.062.216
37 Short-term obligations	445,000,000	217,062,316 55,536,000
38 Advance from parent or affiliate company	7 10,000,000	30,300,000
39 Contributions in aid of construction		
40 Other Liabilities	<u>961,564,258</u>	120,003,219
41	# 0.445.045.000	****
42 Total Liabilities	\$ <u>3,145,845,628</u>	\$ <u>392,601,535</u>
43 44		
45		
46		12 Months Ended
47	<u>]</u>	December 31,2008
48 Statistical Data		
50 Professed stock dividends declared and dividend rate		
50 Preferred stock dividends declared and dividend rate 51 Common stock dividends declared and dividend rate (\$1.04)	- 76,266,319	- 9,518,037
52 Customers- Average for 12 Months to date	951,429	130,136
53 Customers - Number at end of 12 months to date	959,854	131,238
Number common shares outstanding at end of report period	73,354,371	9,154,626

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis.

Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of Year

December 2008

	Type Obligation Bonds, Debentures, Notes, etc.	lssue Date	Maturity Date	Face Amount	Amount Outstanding	Interest Rate	Interest Booked for 12 Months Ended This Report	Interest Annualized On O/S Long- Term Debt Col.(f) x (e)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)*
1								
2	Senior Notes							_
3	Note due 2006	8/30/1991	7/30/2006		0	9.44		0
4	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,028,142	2,978,500
5								
6								
7	Insured Quarterly Notes		01110000		100 007 000	0.05	40,400,400	10 400 100
8	Note due 2036	6/20/2006	6/1/2036		198,867,000	6.25	12,468,406	12,429,188
9								
10	Madica Tara Naka							
11		10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
12		9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
13 14	Note due 2024 Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
15		10/3/1993	10/3/2023		40,000,000	7.50	3.000,000	3,000,000
16	Note due 2020 Note due 2009	9/20/1999	9/25/2009		30,000,000	7.35	2,205,000	2,205,000
17	Note due 2009	9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
18		9/29/2000	9/29/2010		60,000,000	7.80	4,680,000	4,680,000
19		9/26/2001	9/26/2011		60,000,000	6.55	3,930,000	3,930,000
20		12/19/2003			100,000,000	5.00	5,000,000	5,000,000
21	Note due 2033		12/19/2033		100,000,000	6.00	6,000,000	6,000,000
22								
23								
24								
25	Sub-total				823,867,000		55,623,048	55,534,188
26	Less allocation to non-utility acti	vities					183,506	
27								
28	Total				823,867,000		55,439,542	55,534,188
29								

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.